

Discussion for “The Economic Impacts of Clean Power”

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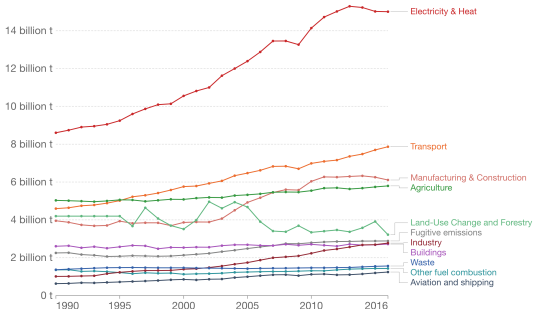
Renewable expansion is key to mitigating climate change

1. Electricity is a major source of GHG emissions (e.g., 25% in the US)
2. Another large source is transportation, which can be electrified soon
3. AI is poised to skyrocket electricity demand from data centers

Greenhouse gas emissions by sector, World

Greenhouse gas emissions are measured in tonnes of carbon dioxide-equivalents (CO₂e).

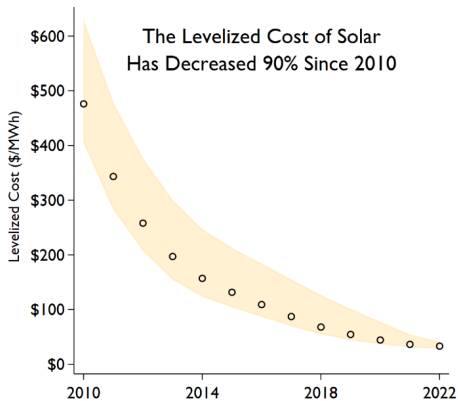
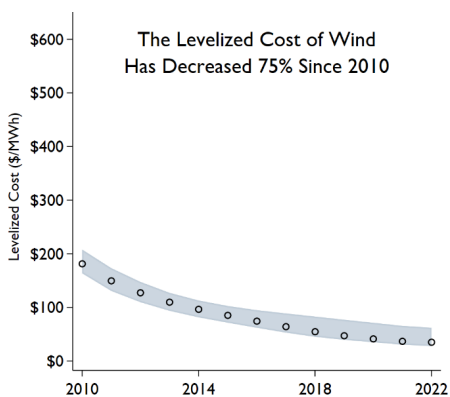
Our World
in Data



Source: CAIT Climate Data Explorer via. Climate Watch

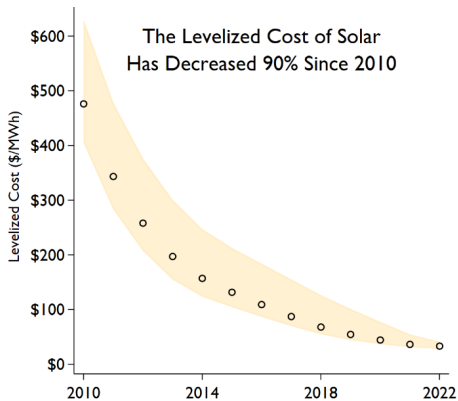
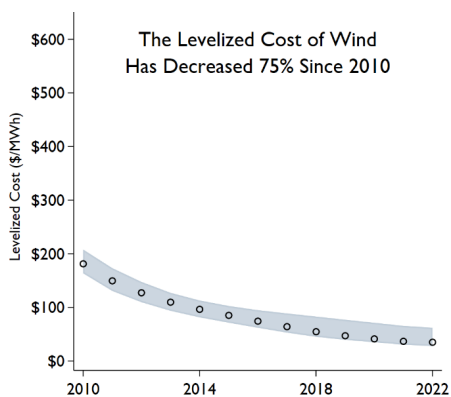
OurWorldInData.org/co2-and-other-greenhouse-gas-emissions • CC BY

Good news: Grid-scale renewables are getting inexpensive



Source: Davis, Hausman, and Rose (2023)

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- What is the future prospect of renewable energy and its implications to electricity prices and the economy? → Arkolakis and Walsh (2024)

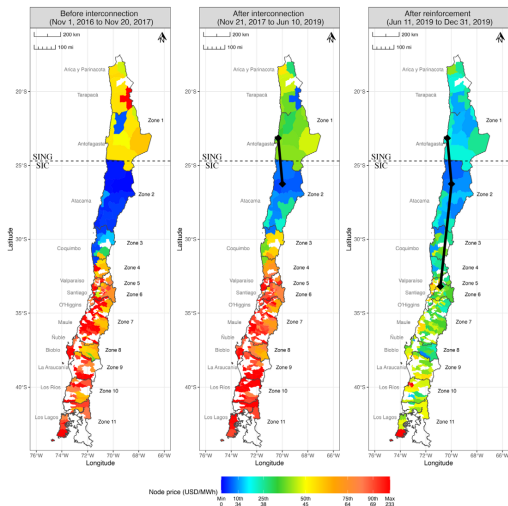
An innovative, rigorous, and policy-relevant paper

- Use the medium-run equilibrium condition for marginal investment costs to forecast future wholesale prices in US regions
 - ▶ **Advantage:** It does not require detailed wholesale market data
- The findings suggest that our future is bright
 - ▶ By 2040, power prices will fall anywhere between 20% and 80%
 - ▶ Driven by market forces, rather than government interventions
 - ▶ Leading to an aggregate real wage gain of 2-3%

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- Is this a too-good-to-be-true futuristic scenario?

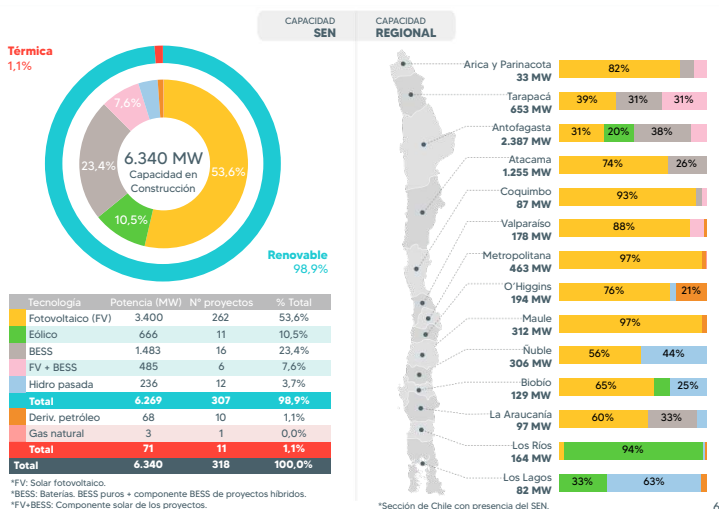
What's happening in Chile could make us feel optimistic



Source: Gonzales, Ito, and Reguant (2023)

- Solar expansion & market integration led to nationwide price declines

What's happening in Chile could make us feel optimistic



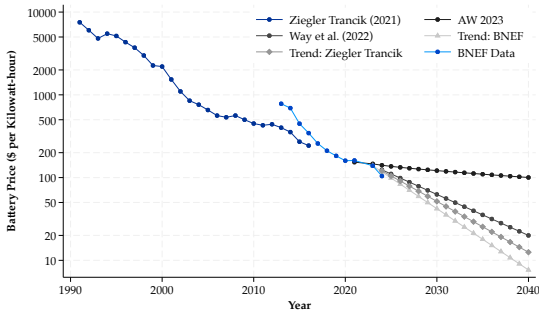
Source: Generadoras de Chile (August 2024)

- Plants under construction: Solar, Wind, Storage, Solar + Storage

Comments and Suggestions

1) The future decline in battery cost might be uncertain

Figure 4: Battery Pack Prices and Projections

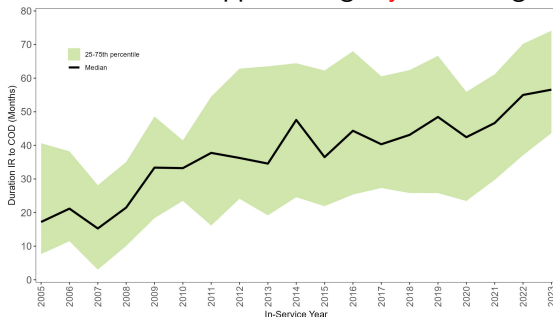


Source: Rand et al. at Lawrence Berkeley National Lab (2024)

- A key assumption in the model is the affordability of large-scale battery
 - ▶ Most people in the industry agree that solar module prices keep declining
 - ▶ However, the long-run forecasts of large-scale battery cost is controversial
 - ▶ Recent increases in EV demand will probably increase R&D on batteries

2) “Interconnection queue” adds delays and uncertainty

Average wait time is now approaching **5 years** and getting worse

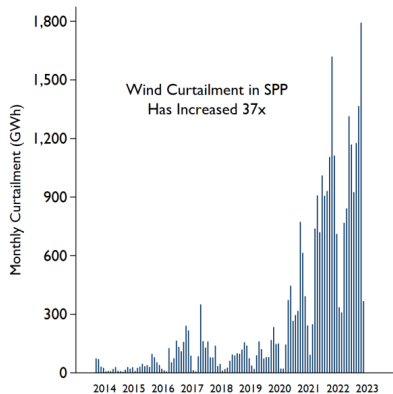
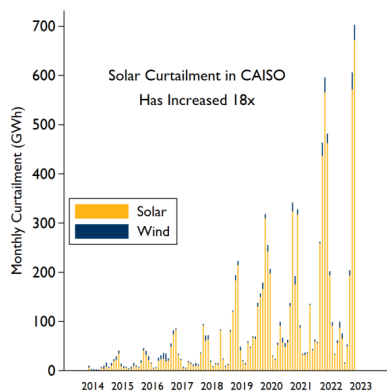


Source: Rand et al. at Lawrence Berkeley National Lab (2024)

- Interconnection queue problem in the United States

- ▶ New power plants need to complete a “study” before connecting to grid
- ▶ Many solar and wind projects are stuck in the queue
- ▶ Currently, 2600 GW capacity (= 2 × all US power plant fleet) is waiting
- ▶ This problem adds delays and uncertainty to renewable investments

3) Curtailment due to limited transmission capacity

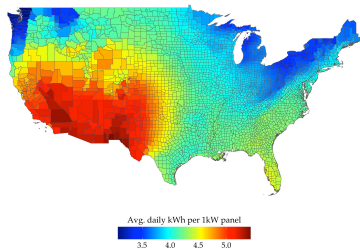


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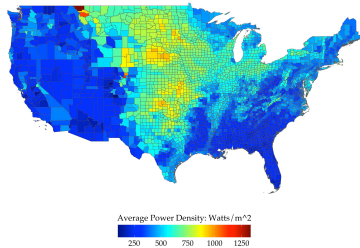
- Left: Solar and wind curtailment in California
- Right: Wind curtailment in the Southwest Power Pool (SPP)
- Will this be solved by 2040 by batteries and transmission investment?

4) Valuable to see the implications of wind expansion

- Solar and wind potentials have very different (almost opposite) geographical variation in the US
- This implies that the regional & sectoral macroeconomic impacts of wind expansion can be (interestingly) different from those of solar expansion



(a) Solar Potential



(b) Wind Potential